# **OTM-066:** Tracking volumes of oil stored

### Tracking volumes of oil stored

## Challenge

1 2 3 4	Challenge ID Title Theme ID Originator of Challenge Challenge Reviewer / initiator	OTM:066 Tracking volumes of oil stored ON 5.4: Logistics planning and operations - Monitoring of assets Onshore: OTM				
-	General description	Overview of Challenge				
5	What is the nature of the challenge? (What is not adequately addressed at present?)	Getting a snap shot of our stored hydrocarbon volumes, if this storage is geographically widespread and there is no internal level monitoring (through faults or the fact that it was never installed), is incredibly difficult. We have ways of doing this using standard process equipment such as flowmeters or level control systems, but any additional verification measure, if cost effective, is always a good thing.				
6	Thematic information requirements	1. Obtain detailed topographic information, 9. Obtain detailed imagery of assets,				
7	Nature of the challenge - What effect does this challenge have on operations?	Being able to track the changes in our reservoir storage, in combination with other readings (e.g. flowmeters, level control systems, etc.) could enable us to identify faults or errors in equipment, identify (earlier than before) leaks that may cause dama				
8	What do you currently do to address this challenge?/ How is this challenge conventionally addressed?	Existing readings (flowmeters, level control systems etc used)				
9	What kind of solution do you envisage could address this challenge?					
10	What is your view on the capability of technology to meet this need? – are you currently using EO tech? If not, why not?					
	Challenge classification					
11	Lifecycle stage	Pre license	Exp.	Dev.	Prod.	Decom.
	Score from impact quantification [1]	0	0	0	3	0
12	Climate classification	NOT CLIMATE SPECIFIC				
13	Geographic context/restrictions	Generic onshore (Unspecified)				
14	Topographic classification / Offshore classification	Generic onshore (Unspecified)				
15	Seasonal variations	Any season				
16	Impact Area	Operational cost reduction				
17	Technology Urgency	Immediately (0-2 years)				
	(How quickly does the user need the solution)					
10	Information requirements	36 41				
18	Update frequency	Monthly Standard process equipment				
19 20	Data Currently used Spatial resolution	Standard process equipment				
20 21	Thematic accuracy	Standard process equipment				
21	Example formats					
22	Timeliness	within a week				
23 24		Reservoir footprint				
		Recervoir too	torint			
25	Geographic Extent Existing standards	Reservoir foo	tprint			

[1] Impact quantification scores: 4 - Critical/enabling; 3 - Significant/competitive advantage; 2 - Important but non-essential; 1 - Nice to have; 0 - No impact, need satisfied with existing technology

#### **Relevant products**

#### Content by label

There is no content with the specified labels